

# UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/ABD. \_\_\_\_\_

DATE FILED 6-13-78

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 190151

DRILLING APPROVED: 6-12-78

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 4659' GR

DATE ABANDONED: 11/29/79 - Location Abandoned - Application withdrawn

FIELD: Natural Buttes 386

UNIT:

COUNTY: Uintah

WELL NO. Conoco Ute Tribal 35-8

API NO: 43-047-30437

LOCATION 1558'

FT. FROM XX (S) LINE.

1259'

FT. FROM (E) XX LINE.

NE SE

1/4 - 1/4 SEC. 35

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

8S

20E

35

CONTINENTAL OIL COMPANY

## FILE NOTATIONS

|                           |                          |
|---------------------------|--------------------------|
| Entered in NID File ..... | Checked by Chief .....   |
| Location Map Pinned ..... | Approval Letter .....    |
| Card Indexed .....        | Disapproval Letter ..... |

## COMPLETION DATA:

|                           |                          |
|---------------------------|--------------------------|
| Date Well Completed ..... | Location Inspected ..... |
| OW..... WW..... TA.....   | Bond released            |
| GW..... OS..... PA.....   | State or Fee Land .....  |

## LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

LWT  
5-7-92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Continental Oil Company

## 3. ADDRESS OF OPERATOR

152 North Durbin Street Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1558' FSL, 1259' FEL (NE SE)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

11,743'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4659' Ungraded Ground

## 22. APPROX. DATE WORK WILL START\*

Jan. 20, 1979

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 17 1/2"      | 13 3/8"        | 54.5#           | 150'          | 150 sacks          |
| 12 1/4"      | 9 5/8"         | 36#             | 2500'         | 775 sacks          |
| 7 7/8"       | 5 1/2"         | 17# 15.5#       | 11,743'       | *                  |

It is proposed to drill this well as a Wasatch-Mesaverde gas well. No cores are planned. A DST may be conducted. All appropriate logs will be run. It is anticipated to air drill this well until fluid entry into the wellbore becomes such a problem as to require a mud system.

The BOP will be tested daily.

\* Cement volumes and placement of cement will depend upon which zones are commercial. Cement volumes will be determined from the Caliper log.

USGS(3) UDSGM (2) File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*T. C. Thompson*

TITLE

Administrative Supervisor

DATE

5-31-78

(This space for Federal or State office use)

PERMIT NO.

43-047-30437

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

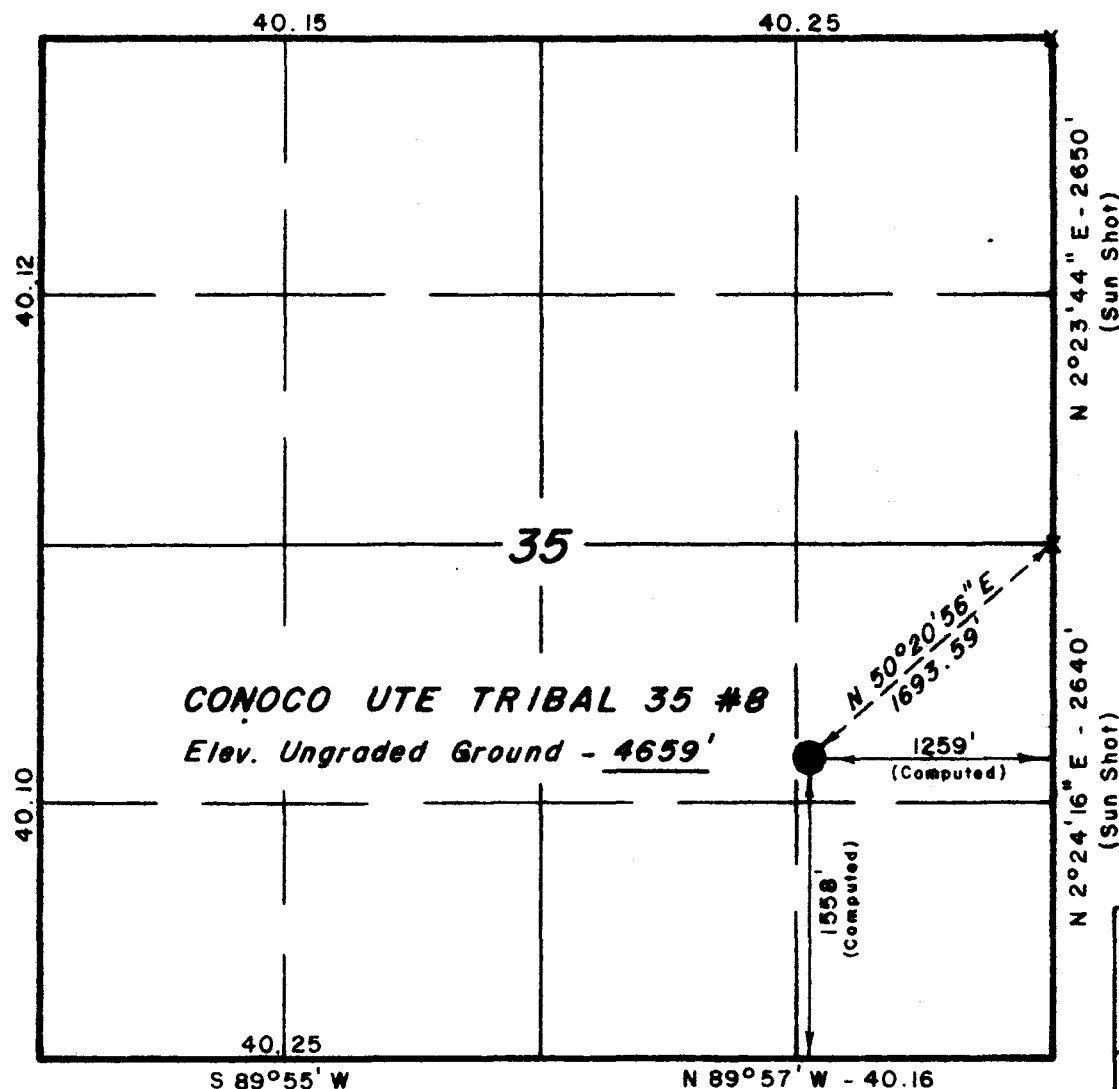
\*See Instructions On Reverse Side

PROJECT

**CONTINENTAL OIL CO.**

**T 8 S, R 20 E, S.L.B. & M.**

Well location, **CONOCO UTE TRIBAL 35 #8**, located as shown in the NE 1/4 SE 1/4 Section 35, T 8 S, R 20 E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

|         |            |      |                 |
|---------|------------|------|-----------------|
| SCALE   | 1" = 1000' | DATE | 4/19/78         |
| PARTY   | DA DS      | DJ   | REFERENCES      |
| WEATHER | Fair       | FILE | CONTINENTAL OIL |

Attachment to Form 9-331 C  
Conoco-Ute Tribal 35 No. 8  
5-31-78

1. The geologic name of surface formation: Uintah
2. The estimated tops of important geologic markers:

| <u>Formation</u> | <u>Drilled Depth</u> | <u>Subsea</u> |
|------------------|----------------------|---------------|
| First Limestone  | 1833'                | 2840'         |
| Green River      | 2243'                | 2430'         |
| Wasatch          | 5673'                | -1000'        |
| Mesaverde        | 8443'                | -3770'        |
| Mancos           | 11,693'              | -6380'        |
| TD               | 11,743'              | -7020'        |

3. It is anticipated to encounter a water bearing zone in the Green River formation. A gas and water bearing zone is anticipated in the Wasatch and in the Mesaverde formations. The depths of these formations are listed in (2) above.

4. Proposed casing pattern:

|             |            |            |      |      |
|-------------|------------|------------|------|------|
| 0-150'      | 13 3/8" OD | 54.5 #/ft. | K-55 | ST&C |
| 0-2500'     | 9 5/8" OD  | 36 #/ft.   | K-55 | ST&C |
| 0-1000'     | 5 1/2" OD  | 17 #/ft.   | N-80 | LT&C |
| 1000'-2000' | 5 1/2" OD  | 17 #/ft.   | K-55 | LT&C |
| 2000'-6800' | 5 1/2" OD  | 15.5 #/ft. | K-55 | ST&C |
| 6800'-9000' | 5 1/2" OD  | 17 #/ft.   | K-55 | ST&C |
| 9000'-TD    | 5 1/2" OD  | 17 #/ft.   | N-80 | ST&C |

(All casing mentioned above will be new)

5. Specifications for pressure control:

Our minimum specification for pressure equipment will be 5000 lbs. (Schematic attached)

6. Proposed circulating medium:

Well will be drilled with air. If fluid entry into wellbore becomes such a problem as to require drilling fluid to lift cuttings, aerated water inhibited with 2% KCL will be used. It is anticipated that a salt saturated system will be needed at  $\pm 6500'$ . Mud weights will be maintained between 9.0-10.7 lbs. per gallon to T.D. (Sufficient mud will be mixed on location to fill hole volume plus excess of 200 bbls. and sufficient weight to control bottom hole pressures.)

7. Auxiliary equipment:

We will use kelly cocks, floats at the bit, monitoring equipment on the mud system (if needed), a sub on the floor with full opening valve, and a blooie line.

8. Testing, logging and coring:

As mentioned in the permit to drill, no cores are planned. A flare will be ignited under the blowie line when drilling below the top of the Green River to detect combustible quantities of gas. The following logs will be run over the specified intervals:

- A. Dual Induction with Gamma Ray from surface pipe to T.D.
- B. Formation Density, Compensated Neutron log, and Sonic log with Gamma Ray over selected zones in the Green River, Wasatch and Mesaverde formations. The Caliper will be run from T.D. to surface pipe.

9. Formation and completion interval:

Sand lens of the Mesaverde and Wasatch completion method:  
Perforate the casing

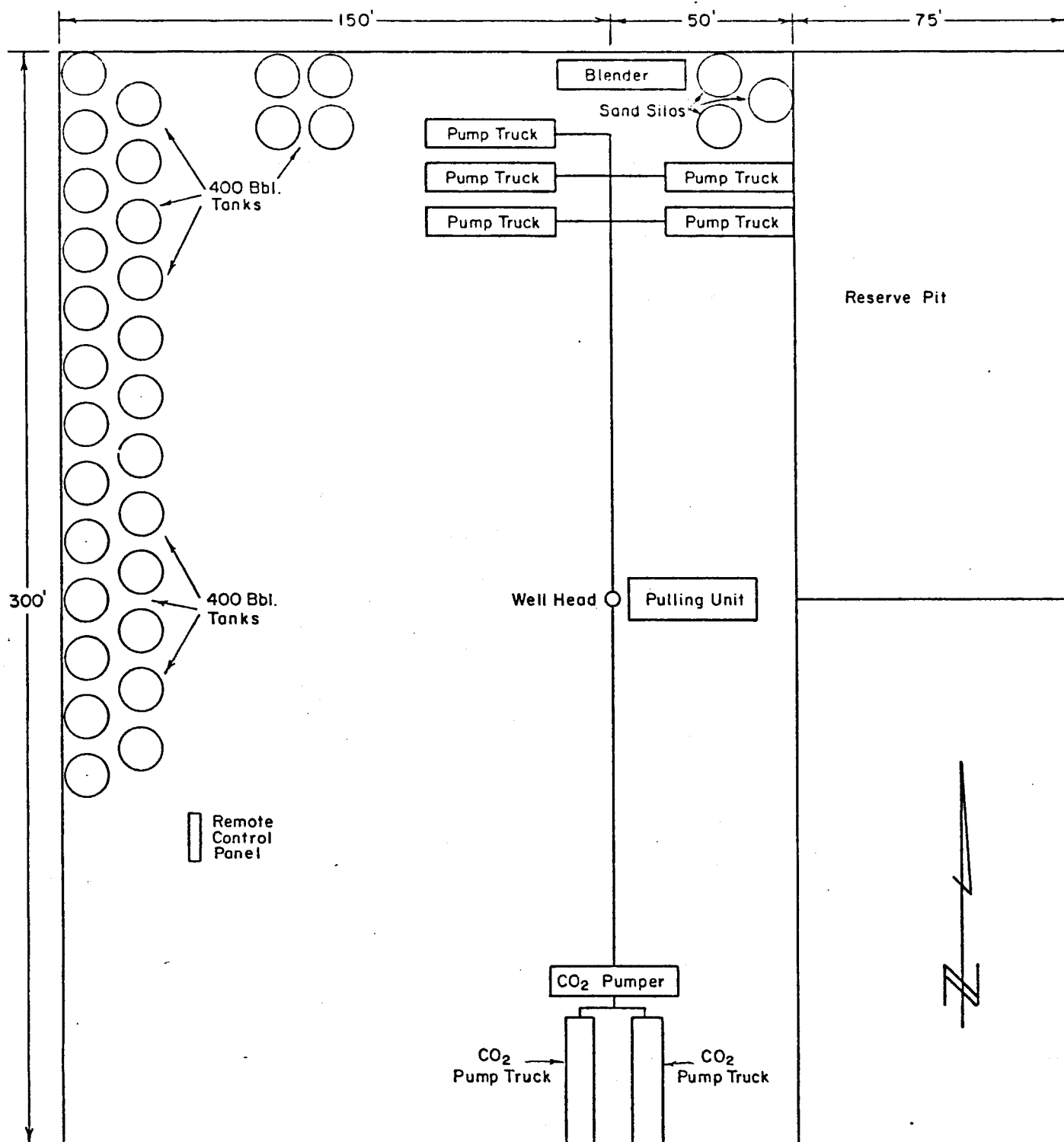
Sand Fracturing: 450,000 gallons gelled water, 800,000 pounds of sand, and 50 tons CO<sub>2</sub>.

10. Abnormal pressures and temperatures:

We do not anticipate any abnormal pressures or temperatures. Rotating head will be used while drilling with air for control. BOP's will be used for control while drilling with mud. Mud weight will be increased, if necessary, to insure adequate control.

11. Starting date and duration:

We plan to spud the well on Jan. 20, 1979, and expect drilling operations to last 45 days.

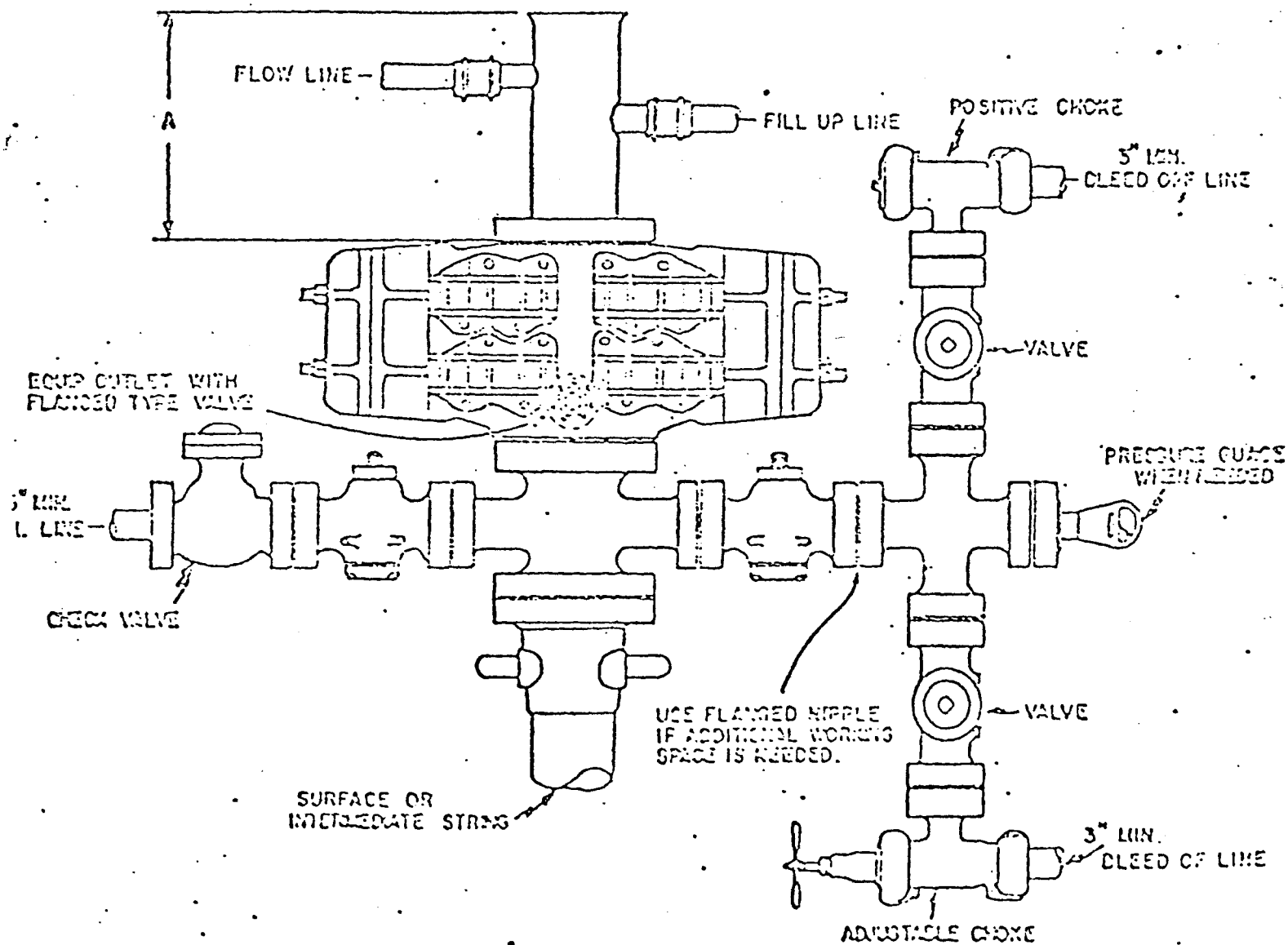


## FRACTURING EQUIPMENT LAYOUT

*OURAY WELLS*

Scale: 1" = 40'

Date: 5-9-78



Conoco:

Minimum BOP Stack

One Pipe Ram

One Blind Ram

Manifold

Well Head

5000 psi Working Pressure

5000 psi Working Pressure

5000 psi Working Pressure



CONTINENTAL OIL COMPANY  
13 Point Surface Use Plan  
for  
Well Location  
Conoco - Ute Tribal 35 #8  
Located In  
Section 35, T8S, R20E, S.L.B. & M.  
Uintah County, Utah

Continental Oil Company  
Conoco - Ute Tribal 35 #8  
Section 35, T8S, R20E, S.L.B. & M.

## 1. EXISTING ROAD

See attached Topographic Map "A".

To reach Continental Oil Company, well location Conoco - Ute Tribal 35 #8, located in the NE 1/4 SE 1/4 Section 35, T8S, R20E, S.L.B. & M., Uintah County, Utah; proceed Westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209, 7 miles more or less to the junction of this Highway and Utah State Highway 88; proceed South along Utah State Highway 88 - 10 miles to Ouray, Utah; proceed South out of Ouray approximately 0.35 miles across the Green River, to the junction of this road and an existing asphalt oil field service road, known as the Watson Road, to the East; proceed Easterly along this main service road approximately 2.4 miles to the point that the proposed access road (to be discussed in Item #2) leaves the existing road and proceeds in a Southerly direction.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to Ouray, Utah at which point the road is surfaced with native asphalt for approximately the first 2.8 miles of road used to reach the proposed access road.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies.

## 2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing service road in the SE 1/4 Section 35, T8S, R20E, S.L.B. & M. and proceeds in a Southerly direction 0.3 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the center-line) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

2. PLANNED ACCESS ROAD - continued

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The terrain that is traversed by this road is relatively flat and is vegetated with sparse amounts of sagebrush and grasses.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map "B", there are no other wells within a one-mile radius of the proposed well site. (See location plat for exact placement of Continental Oil Company, well location within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Continental Oil Company flow, gathering, injection, or disposal lines within a one-mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10, and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

(See Topographic Map "B".)

Water for this well will come from the Green River at a point located in the NW 1/4 of Section 33, T8S, R20E, S.L.B. & M., approximately 3 miles Northwest of the location site, and will be hauled over roads previously described in Item #1. In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for the location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

## 7. METHODS FOR HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluid, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pit will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of the well.

A portable chemical toilet will be supplied for human waste.

## 8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

## 9. WELL SITE LAYOUT

See Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

Continental Oil Compan  
Conoco - Ute Tribal 35  
Section 35, T8S, R20E, S.L.B. & M.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workman-like manner, and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

##### The Topography of the general area (See Topographic Map "A".)

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 1 mile to the South of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstones, conglomerates, and shale deposits are extremely common to the area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits, and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy-clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) type soil.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The White River to the South of this location is the only perennial stream that is affected by this location site.

Continental Oil Company  
Conoco - Ute Tribal 35 #8  
Section 35, T8S, R20E, S.L.B. & M.

11. OTHER INFORMATION - continued

Due to the low precipitation average, climate conditions, and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in; it consists of areas of sagebrush, rabbitbrush, some grasses, and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the immediate area (See Topographic Map "B").

Conoco - Ute Tribal 35 #8, is located on a flat area which was the approximate path of the White River in the 1880's, and is now a small wash which drains along the South edge of the location.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately a 0.5% grade toward the said drainage.

The vegetation in the immediate area surrounding the location site consists of grasses, willows, tamarack, and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

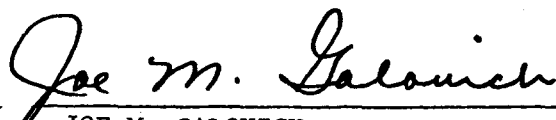
Homer Smith  
Box 536  
Grand Junction, Colorado 81501

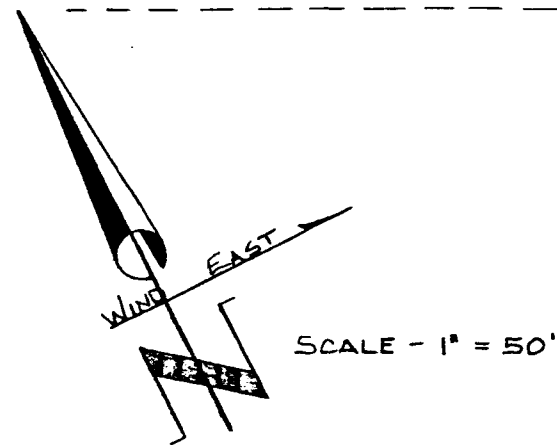
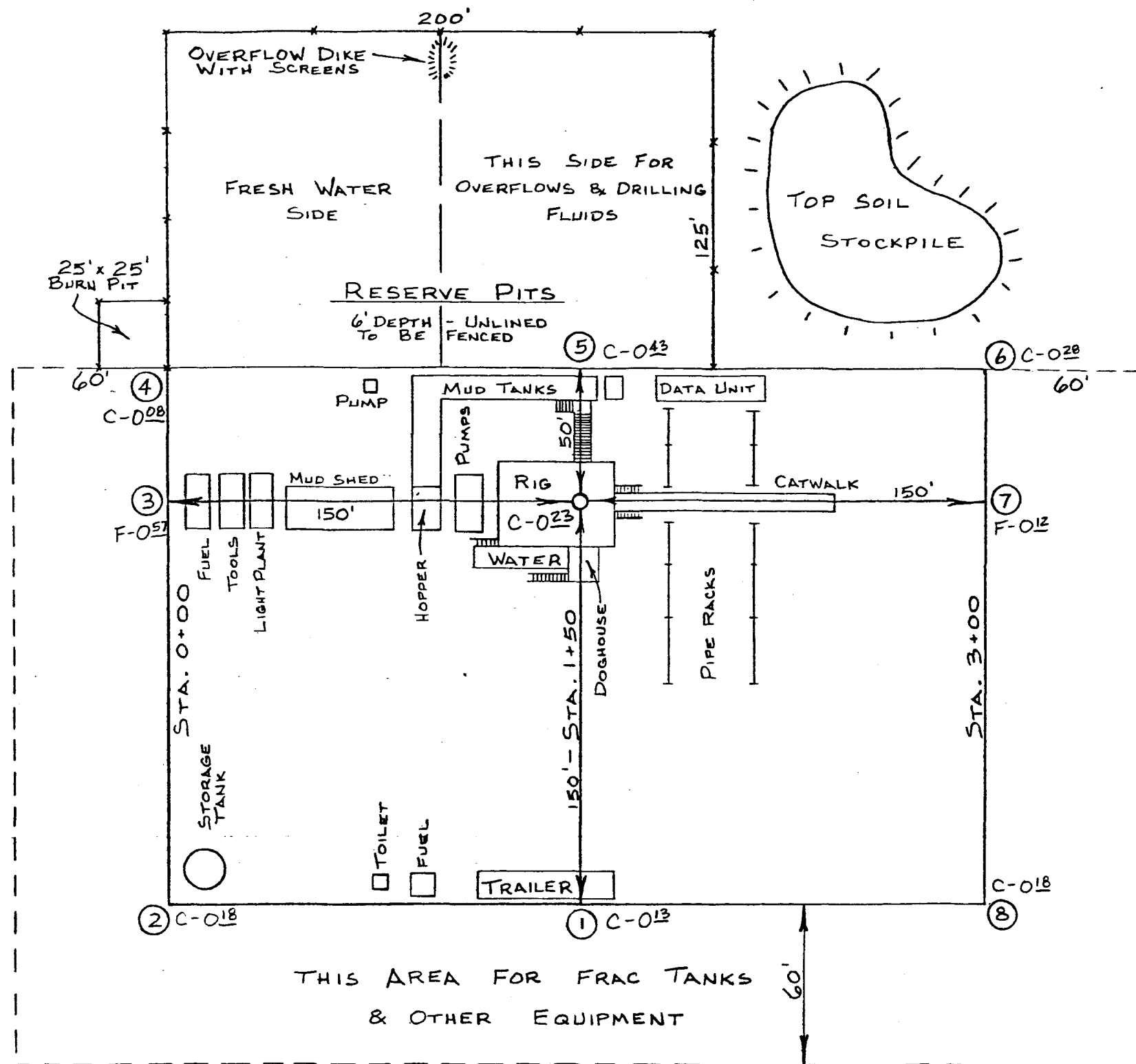
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Continental Oil Company and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

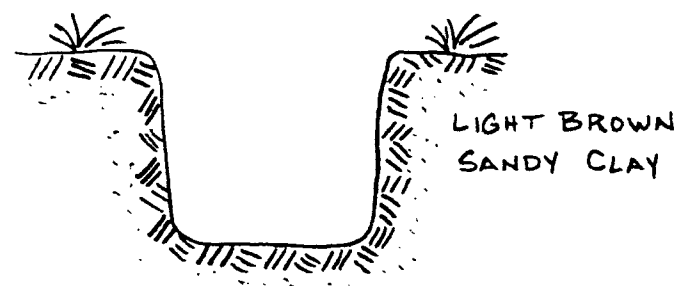
Date

6-1-78

  
JOE M. GALOVICH



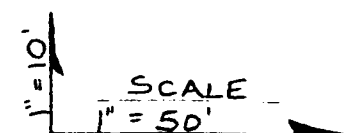
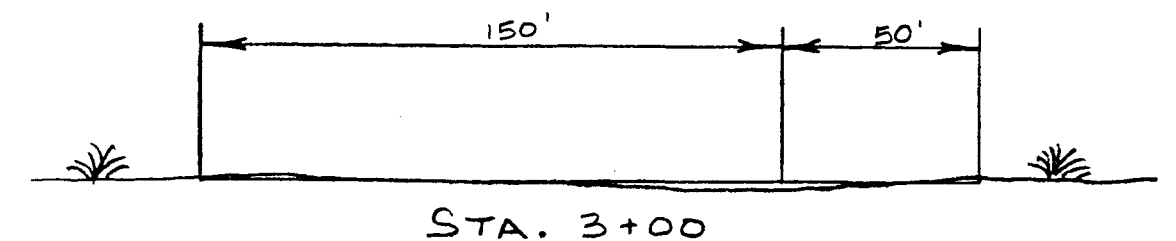
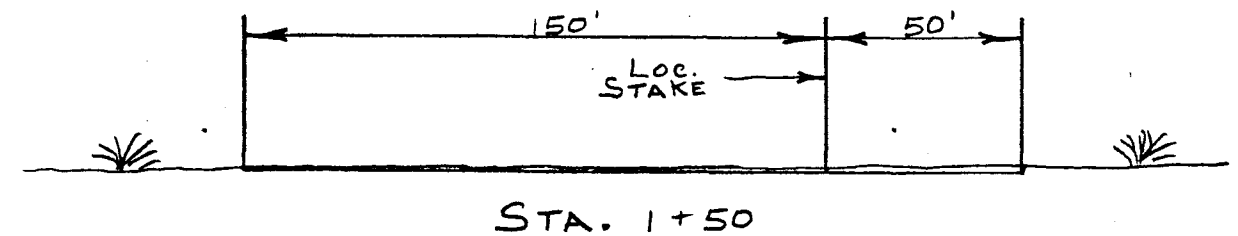
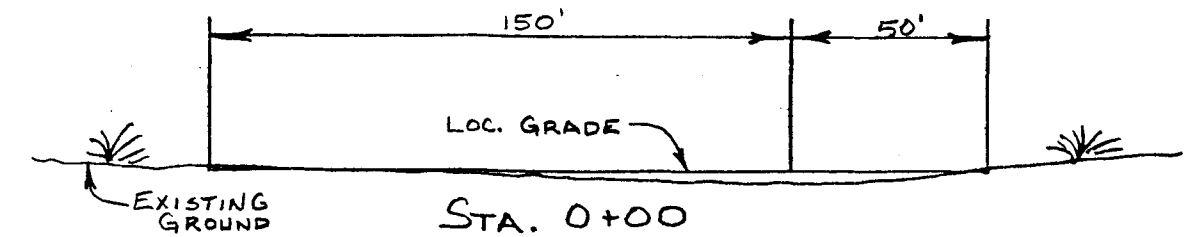
SOILS LITHOLOGY  
- NO SCALE -



# CONTINENTAL OIL Co. CONOCO-UTE TRIBAL 35\*8 LOCATION LAYOUT SHEET

ALL SLOPES 1:1

C  
R  
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S  
S  
  
S  
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O  
N  
S



APPROX. YARDAGES

CUT - 288 Cu. Yds.  
FILL - 137 Cu. Yds.

CONTINENTAL OIL CO.  
PROPOSED LOCATION  
CONOCO-UTE TRIBAL 35#8

TOPO. MAP 'A'

SCALE - 1" = 4 MI.

The map is a topographic representation of a region in Utah, primarily within the Uintah and Ouray Indian Reservation. Key features include:  
- **Geographical Features:** The Snake River is prominent, flowing through the center. Other features include the Teton Mountains to the west, the Grosventre Mountains to the east, and the Wind River to the south. Various ranches and settlements are marked, such as the Goshute Ranch, the Teton Ranch, and the Grosventre Ranch.  
- **Topography:** Contour lines indicate elevation, with peaks reaching over 10,000 feet. The map shows a mix of high mountain peaks and lower valleys.  
- **Infrastructure:** Roads are shown, including the main highway (likely Highway 16) and several smaller roads. A proposed location for a Conoco-UTE Tribal 35#8 is marked with a dot and labeled.  
- **Map Elements:** A north arrow is located in the upper right corner. A scale bar indicates that 1 inch on the map represents 4 miles. The map is titled 'TOPO. MAP 'A'' and includes a legend for the proposed location.

TOPO. MAP "A"

SCALE -  1" = 4 MI.



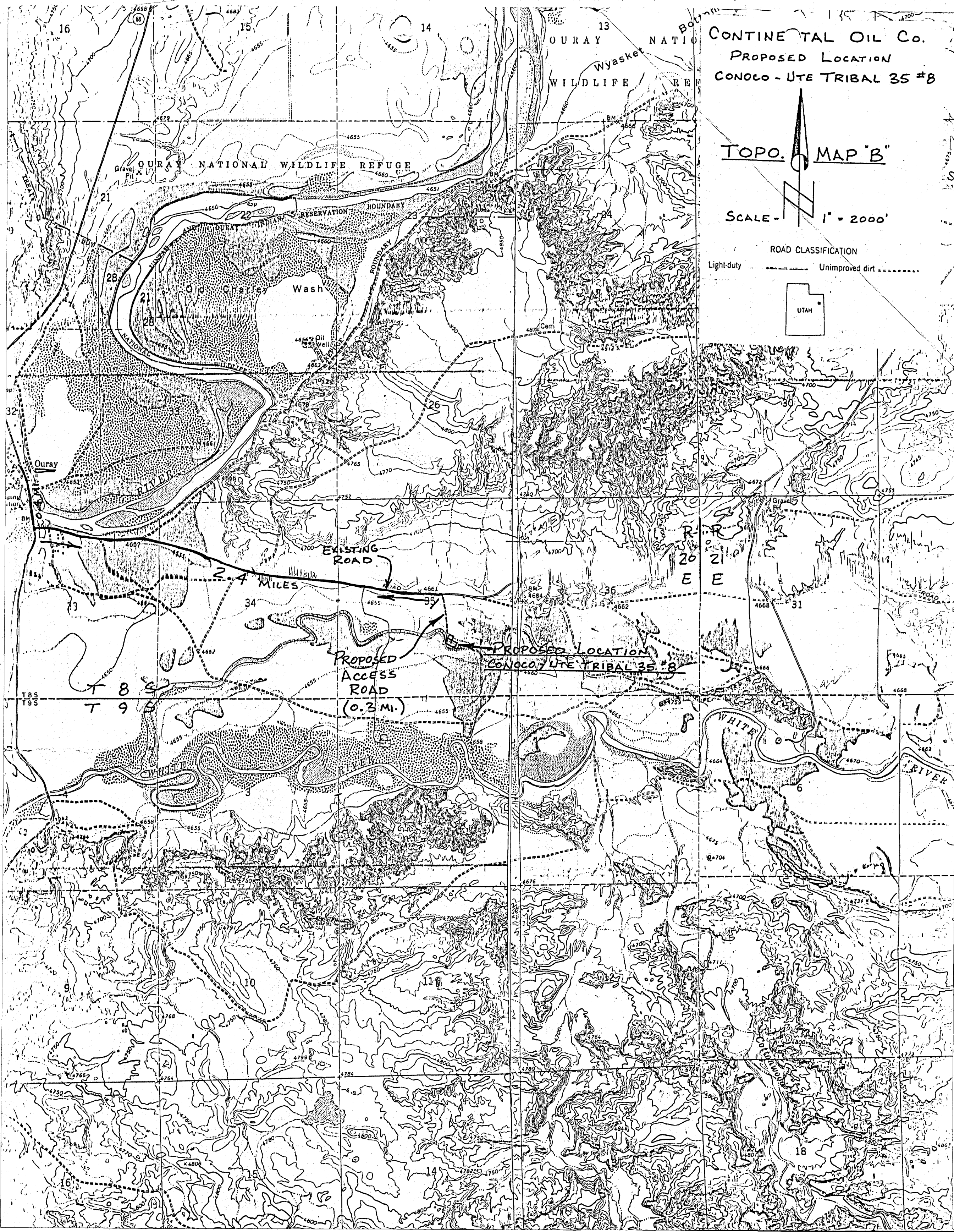
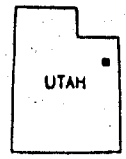
CONTINENTAL OIL CO.  
PROPOSED LOCATION  
CONOCO-UTE TRIBAL 35 #8

TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty ——— Unimproved dirt - - - - -



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

N E SE 35  
Maverick

Date: June 8-

Operator: Continental Oil

Well No: Chaco Ute Tribal 35-8

Location: Sec. 35 T. 8S R. 20E County: Uintah

File Prepared: ☒  
Card Indexed: ☒

Entered on N.I.D.: ☒  
Completion Sheet: ☒

API NUMBER: B-04730437

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - [Signature]

Petroleum Engineer [Signature]

Remarks: 1

Director \_\_\_\_\_

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK [Signature]

Survey Plat Required: ☐

Order No. 173-1 ☒

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In \_\_\_\_\_ Unit ☐

Other:

☒ Letter Written/Approved



SCOTT M. MATHESON  
Governor

GORDON E. HARMON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

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CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
June 12, 1978

Continental Oil Company  
152 North Durbin Street  
Casper, Wyoming 82601

Re: Well No's:  
Conoco-Ignacio #2-5  
Sec. 2, T. 9 S, R. 20 E,  
Conoco-Ute Tribal #35-8  
Sec. 35, T. 8 S, R. 20 E,  
Conoco-Ute Tribal #35-6  
Sec. 35, T. 8 S, R. 21 E,  
Conoco-McCook et al #1-4  
Sec. 1, T. 9 S, R. 21 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 173-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Continental Oil Company  
June 12, 1978  
Page Two

The API numbers assigned to these wells are:

#2-5: 43-047-30436  
#35-6: 43-047-30438

#35-8: 43-047-30437  
#1-4: 43-047-30439

Very truly yours,  
DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

/sw  
cc: U.S. Geological Survey



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CLEON B. FEIGHT  
*Director*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

November 19, 1979

Continental Oil Co..  
152 N. Durbin  
Casper, Wyoming 82601

RE: SEE ATTACHMENT SHEET FOR  
WELLS.

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms.\* If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan on drilling this well at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST

~~ATTACHMENT~~, WELLS INVOLVED.

- 1) Chapita Fed. 15-6  
Sec. 15, T. 9S, R. 23E,  
Uintah County, Utah
- 2) Conoco Ute Tribal 35-6  
Sec. 35, T. 8S, R. 21E,  
Uintah County, Utah
- 3) Conoco Ute Tribal 35-8  
Sec. 35, T. 8S, R. 20E,  
Uintah County, Utah
- 4) Conoco State 36-7  
Sec. 36, T. 8S, R. 20E,  
Uintah County, Utah



Production Department  
Casper Division

Conoco Inc.  
907 North Union Boulevard  
Casper, WY 82601  
(307) 234-7311

November 29, 1979

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Drilling Well Status  
Ouray and Chapita Fields  
Uintah County, Utah  
File: PC-414-CF

In response to your letter of November 19, 1979 concerning the status of four approved applications to drill:

- 1) Chapita Fed. 15-6 will not be drilled. Our application to the USGS has been withdrawn.
- 2) Conoco Ute Tribal 35-6 will be drilled in the spring of 1980. However, our original application to the USGS has been withdrawn. A new application to drill will be submitted.
- 3) Conoco Ute Tribal 35-8 - same as above.
- 4) Conoco State 36-7 is being spudded at this time.

Very truly yours,

A handwritten signature in cursive script that reads "Alex M. Yarsa".

Alex M. Yarsa  
Division Manager

sp

att.